

Date Submitted: 02/27/2024

Date Approved: 03/12/2024

Exhibit I

<b>2024 Oklahoma Segregated Sub-account of the Multistate Trust Environmental Cost Account (ECA) for Owned Service Stations (OSS) Budget Forecast for Former Kerr-McGee/Tronox OSS No: 190 Jenks, Oklahoma</b> <b>Greenfield Environmental Multistate Trust LLC,</b> <b>Trustee of the Multistate Environmental Response Trust (Multistate Trust)</b> <b>Submission to: Oklahoma Department of Environmental Quality (ODEQ) on February 27, 2024</b>			
<b>Summary of Site Work Conducted in 2023 and Planned for 2024:</b>			
<p><u>OSS No.190 Located at 0.25 mile west of S. Elwood Ave. &amp; W. 126th St. S., Jenks, Oklahoma (NEW PERRYMAN – Fee 128)</u></p> <p><b>Work Conducted in 2023:</b> Researched county and Oklahoma Corporation Commission (OCC) records to determine current oil and gas (O&amp;G) operators of the site and obtained copies of relevant operating agreements, determined owners/operators of surrounding properties, so that access may be obtained for the 2023 site visit. The Multistate Trust, Multistate Trust's contractor (Apex) and ODEQ performed a visual site assessment of the 32.7-acre site and evaluated the changes to the site and surrounding properties as compared to the August 2016 site assessment, including current on-site O&amp;G production activities. Collected eight surface soil and two surface water samples from the on-site creek and historic bulk AST containment berms/footprints. Submitted a Site Assessment Report to ODEQ on September 19, 2023, summarizing the findings of the assessment activities and analytical results. Work performed in 2023 was paid from the OSS ECA. Future environmental actions at the site will be paid from the Oklahoma Segregated Sub-account.</p> <p><b>Work Planned for 2024:</b> As requested by ODEQ, a Sampling and Analysis Plan (SAP) and Quality Assurance Project Plan (QAPP) will be developed and submitted to ODEQ for future environmental actions at the site. A site visit will be scheduled with a driller and ODEQ to field verify proposed sampling locations and determine field efforts and materials needed to access the proposed sampling locations (i.e. vegetation clearing and materials). The information obtained from the site visit will be used to generate a scope of work, which will be used to generate a proposed budget amendment in 2024 for ODEQ's review and approval.</p>			
Cost Center	Cost Center Description	2024 Budget	2024 Scope of Work
XXXI.A	Regulatory Compliance and Site Operations/Maintenance	\$0	None
XXXI.C	New Environmental Actions	\$14,000	As requested by ODEQ, a Sampling and Analysis Plan (SAP) and Quality Assurance Project Plan (QAPP) will be developed and submitted to ODEQ for future environmental actions at the site. A site visit will be scheduled with a driller and ODEQ to field verify proposed sampling locations and determine field efforts and materials needed to access the proposed sampling locations (i.e. vegetation clearing and materials). The information obtained from the site visit will be used to generate a scope of work, which will be used to generate a proposed budget amendment in 2024 for ODEQ's review and approval.
XXXI.D	Multistate Trust Technical Team/Project Management	\$2,000	Coordination with ODEQ oversight of regulatory compliance to manage environmental obligations and contractors with ECA budget and cost tracking.
XXXI.E	Multistate Trust Fees/Expenses	\$0	Beneficiary communications and Multistate Trust technical/fiduciary management.
XXXI.F	Regulator Oversight Costs	\$4,000	Regulatory oversight costs. Includes travel costs to conduct a one day site visit to verify proposed sampling locations with Apex.
XXXI.G	Legal Fees and Accounting Fees	\$16,500	Accounting and legal costs related to the review of the site property oil and gas operating agreement and other related documents regarding current oil production activities at the site property.
XXXI.I	Lease & Property Use (Income & Costs)	\$0	None
XXXI	Total OSS 190 2024 Budget	\$36,500	
	Total ECA OSS Segregated Subaccount for Oklahoma Funds Beginning 2024	\$5,789,000	Total Oklahoma OSS sales proceeds segregated and dedicated solely to Environmental Actions at service stations in Oklahoma pursuant to Section 2.11.4 of the Settlement Agreement. The fund balance shown is net investment earned and costs incurred from 2011-2023.
	Estimated Remaining Funds (Post - 2024)	\$5,752,500	

This Single Page Document Constitutes the Annual Budget Submitted to the Lead Agency under Section 3.2.4 of the Multistate Environmental Response Trust Agreement. Supplemental Worksheets, if any, Do Not Comprise a Portion of the Annual Budget.